

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 27/05/2009 05:00

<b>Wellbore Name</b>				COBIA F27
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors	
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C		
<b>Target Measured Depth (mWorking Elev)</b> 3,983.00		<b>Target Depth (TVD) (mWorking Elev)</b> 2,459.83		
<b>AFE or Job Number</b> 609/09008.1.01		<b>Total Original AFE Amount</b> 14,928,760	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 1,054,821		<b>Cumulative Cost</b> 9,412,323	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 26/05/2009 05:00		<b>Report End Date/Time</b> 27/05/2009 05:00	<b>Report Number</b> 20	

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

POOH on elevators from 352m to 27m w/ 5-1/2" HWDP. Break out and L/D Anadril RSS BHA. Conduct rig service, slip & cut 46m of drill line. Remove wear bushing and jet stack. Remove master bushing. R/U Weatherford FMS and powertongs. RIH 7" 26ppf L-80 VT HC casing to 583m. Circulate 1.5 x string volume at shoe. RIH 7" 26ppf L-80 VT HC casing to 1870m.

### Activity at Report Time

RIH 7" 26ppf L-80 VT HC casing at 1870m

### Next Activity

Continue to RIH 7" 26ppf L-80 VT HC casing from 1870m

## Daily Operations: 24 HRS to 27/05/2009 06:00

<b>Wellbore Name</b>				MACKEREL A7
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Service Rig (Double)	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Tubing pull to replace split hydraulic SSSV line		
<b>Target Measured Depth (mWorking Elev)</b> 2,500.00		<b>Target Depth (TVD) (mWorking Elev)</b>		
<b>AFE or Job Number</b> 90017390		<b>Total Original AFE Amount</b> 3,287,720	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 63,709		<b>Cumulative Cost</b> 1,221,964	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 26/05/2009 06:00		<b>Report End Date/Time</b> 27/05/2009 06:00	<b>Report Number</b> 20	

### Management Summary

Unload Rig-22 office & other rig items. BAE prepare comms connections from Office to platform. Rig crew conduct inventories. Unload wire line spread on WKF & back load more Rig-22 equipment to MKA.

### Activity at Report Time

Waiting for boat to arrive from WKF

### Next Activity

Continue with rig up.

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 27/05/2009 06:00**

**Wellbore Name**

SNAPPER A12

<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Replace WRSV, Gyro, Plug & Perf	
<b>Target Measured Depth (mWorking Elev)</b> 2,195.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 602/09009.1.01		<b>Total Original AFE Amount</b> 420,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 34,091		<b>Cumulative Cost</b> 113,195	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/05/2009 06:00		<b>Report End Date/Time</b> 27/05/2009 06:00	<b>Report Number</b> 5

**Management Summary**

Run in hole and recover the SSSV from 444 mtrs MDKB Run MPBT at 2189mtrs rih dump cement water and dump appx 1.2mtrs cement on top of plug . R/U W/L set WLSSSV back in well at 444.3mtrs Install night cap SDOFN

**Activity at Report Time**

SDFN

**Next Activity**

Rigging of the well and rigging up on the A-4